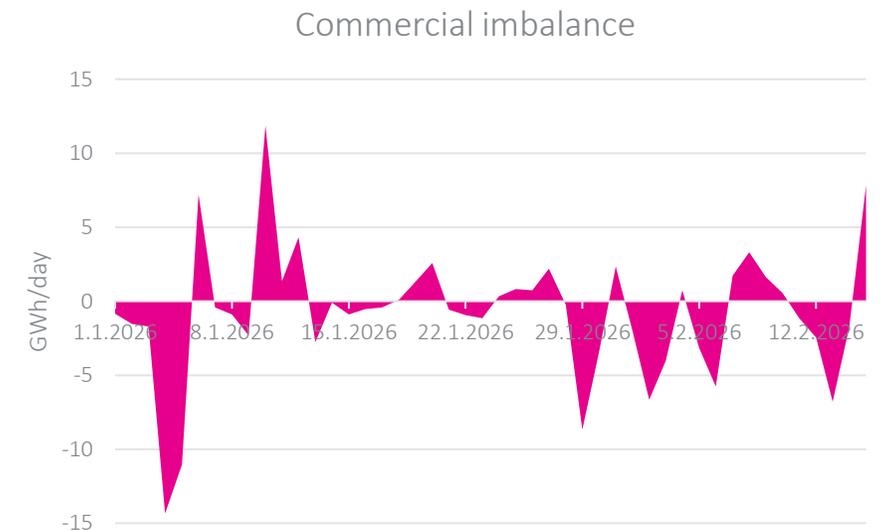
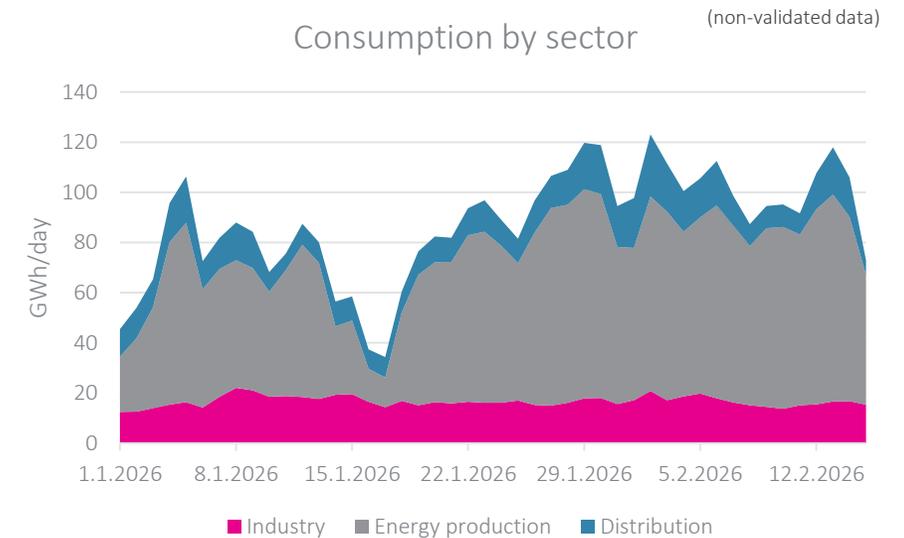


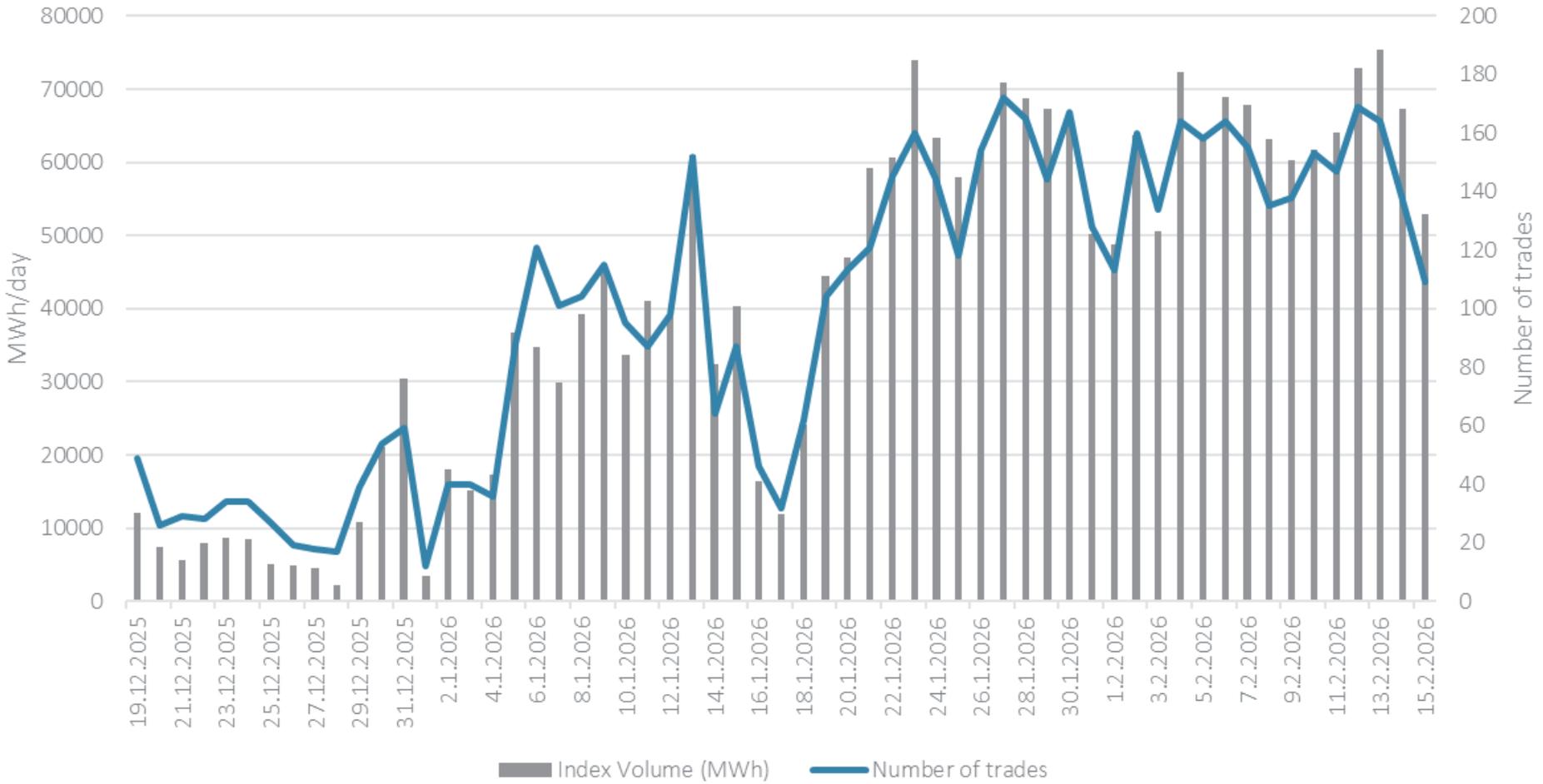
GASGRID 

Market update

- During long cold and calm weather conditions, gases and gas infrastructure have provided significant societal value. Without gas-fired power plants, electricity spot prices would have been higher than it has been experienced.
- Consumption
 - Jan26 \approx 2,5 TWh \rightarrow average daily consumption around 81 GWh/day
 - Feb25 (1.-15.2.) \approx 1,5 TWh \rightarrow average daily consumption around 100 GWh/day
- Cumulative market imbalance quite close to zero \rightarrow overall balance position of the gas system good.
- Balticconnector has been congested.



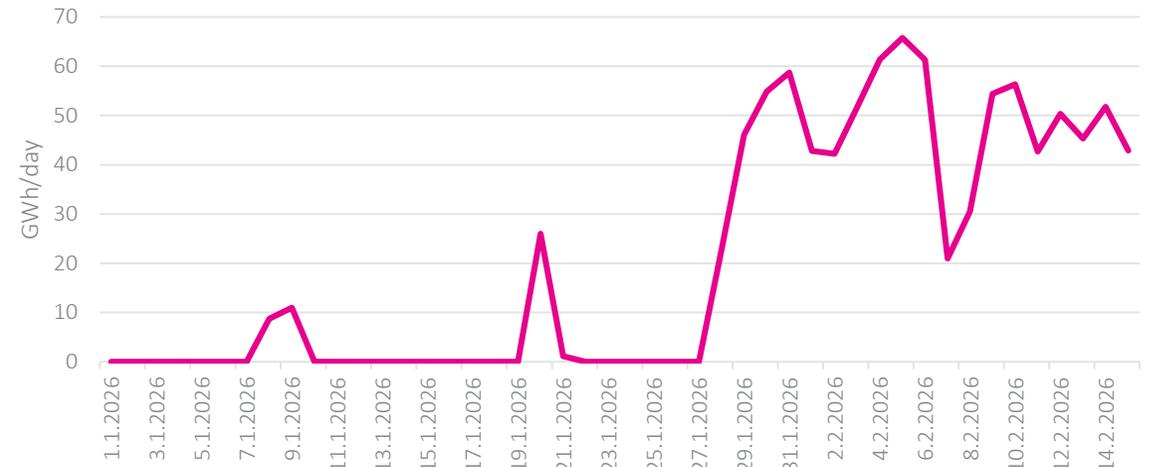
Trading activity has remarkably concentrated on trading at the gas exchange



Market update

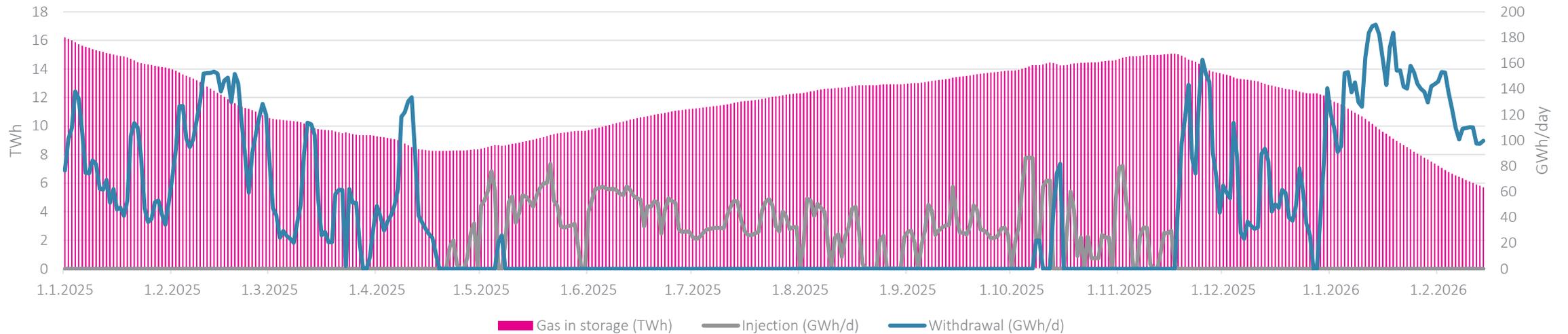
- Gas in storage $\approx 5,7$ TWh / 23 % after gas day 15.2. (GIE AGSI)

Santaka physical entry to Lithuania



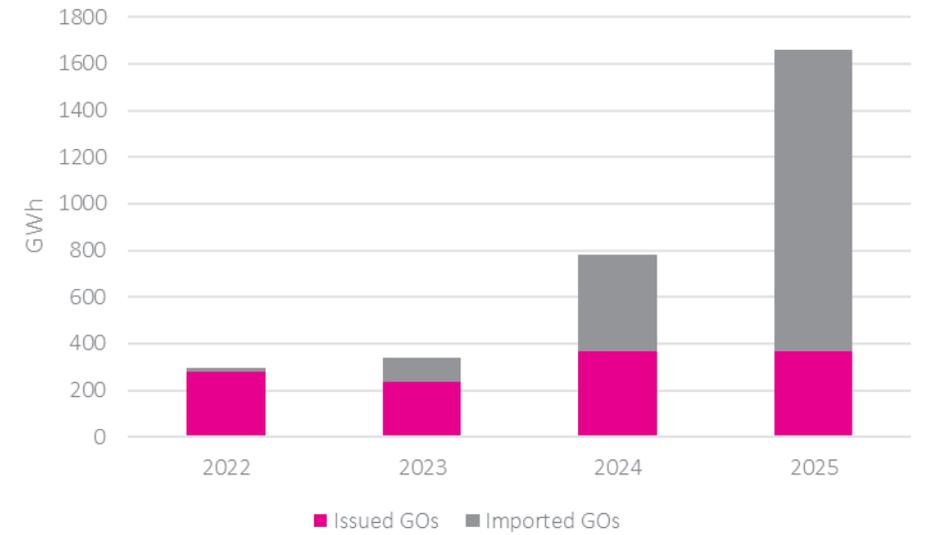
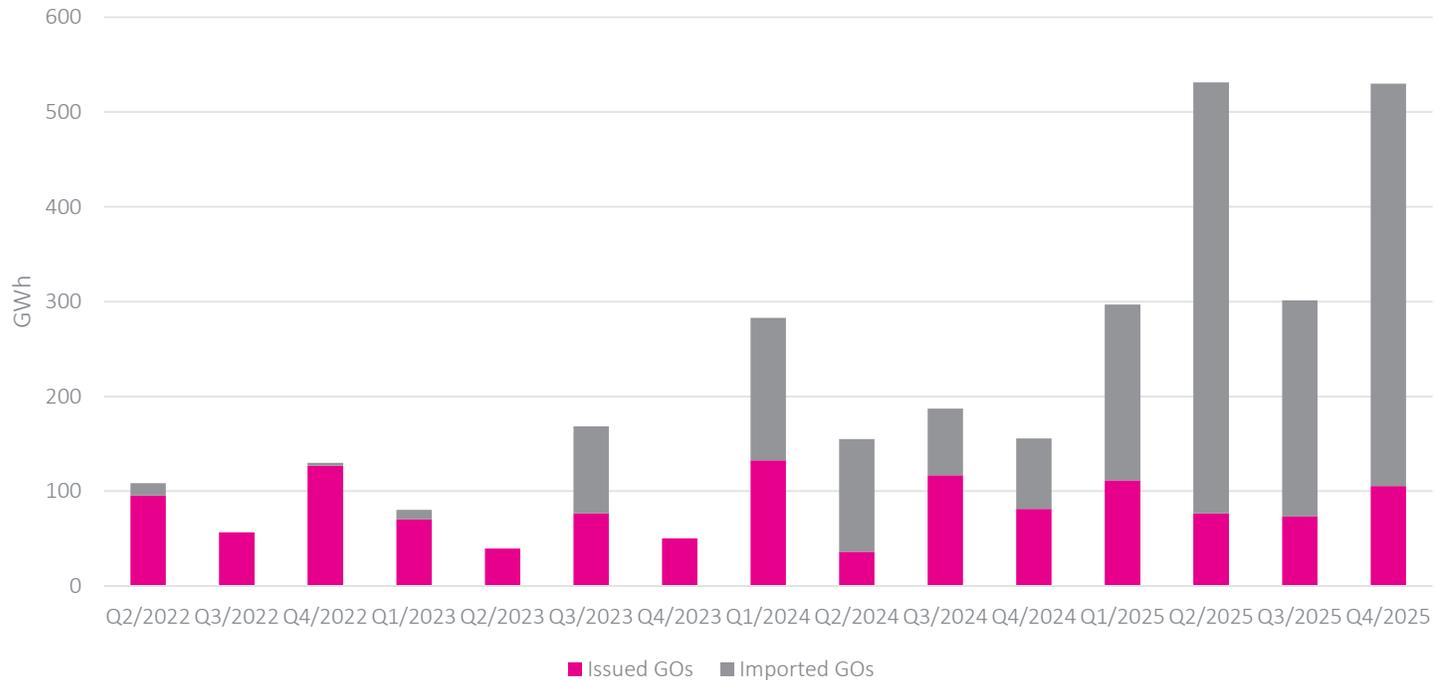
Data: Entsog TP

Incukalns storage



Data: GIE AGSI

Biomethane domestic production and imports



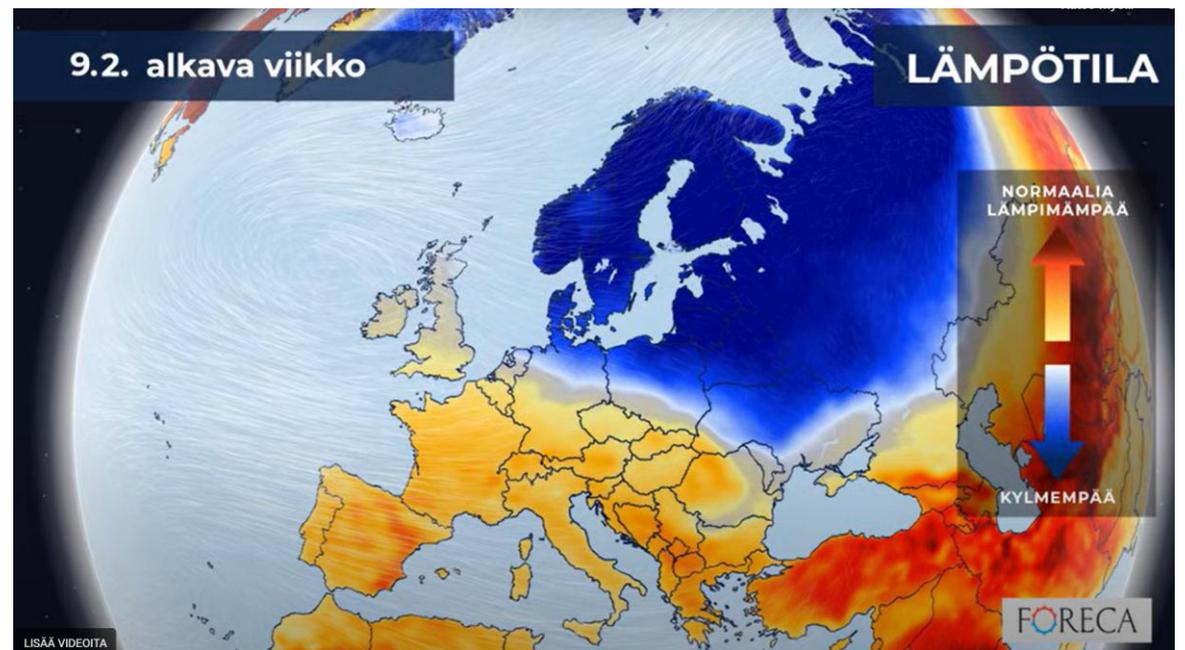
Data includes both ongrid and offgrid production

Market update sessions

- Next market update will be on March 17.
- Remember that updates to the teams invitation will only be visible if you have accepted the invitation.



Source: Foreca, published on December 5, 2025



Source: Foreca, published on January 2026