

A photograph of industrial gas processing equipment, featuring large red cylindrical tanks and complex piping systems. The scene is brightly lit, highlighting the metallic surfaces and various valves and gauges. The text "Gas market status and its key parameters" is overlaid in white on the central part of the image.

Gas market status and its key parameters

Registered market participants (1.6.2020)

Shippers	24
Traders	16
Retailers	22
DSOs	18
Transmission system end users	37
Biogas injecting parties	1
Total	118

Gas consumption

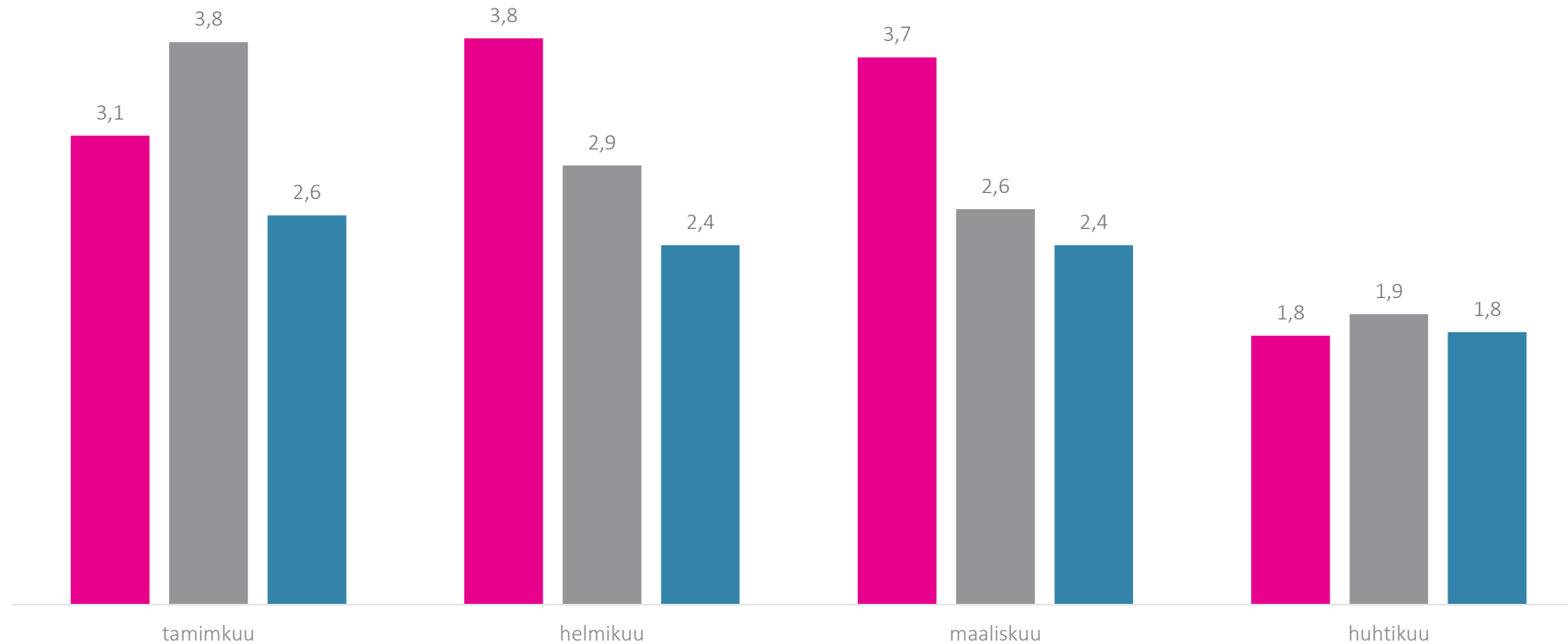
Gas consumption [TWh]

■ 2018 ■ 2019 ■ 2020

1.1 - 1.5 [TWh]		
2018	2019	2020
12,4	11,2	9,2

Average temperature
In Helsinki

-1,2	-4,6	3,0	-7,0	0,4	1,4	-3,6	0,4	2,4	5,0	6,7	5,1
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Transmission Platform 1-4 / 2020

Availability of the interconnection points

- Imatra 100 %
- Balticconnector 35,5 % * / 99,3 **

Availability of the deliveries

- unplanned interruptions 0 (last one 12/2016)
- planned interruptions 3

Transmitted volumes

- In total 9,2 TWh
- BC 3,5 TWh
- Imatra 5,7 TWh
- Biogas 0,04 TWh

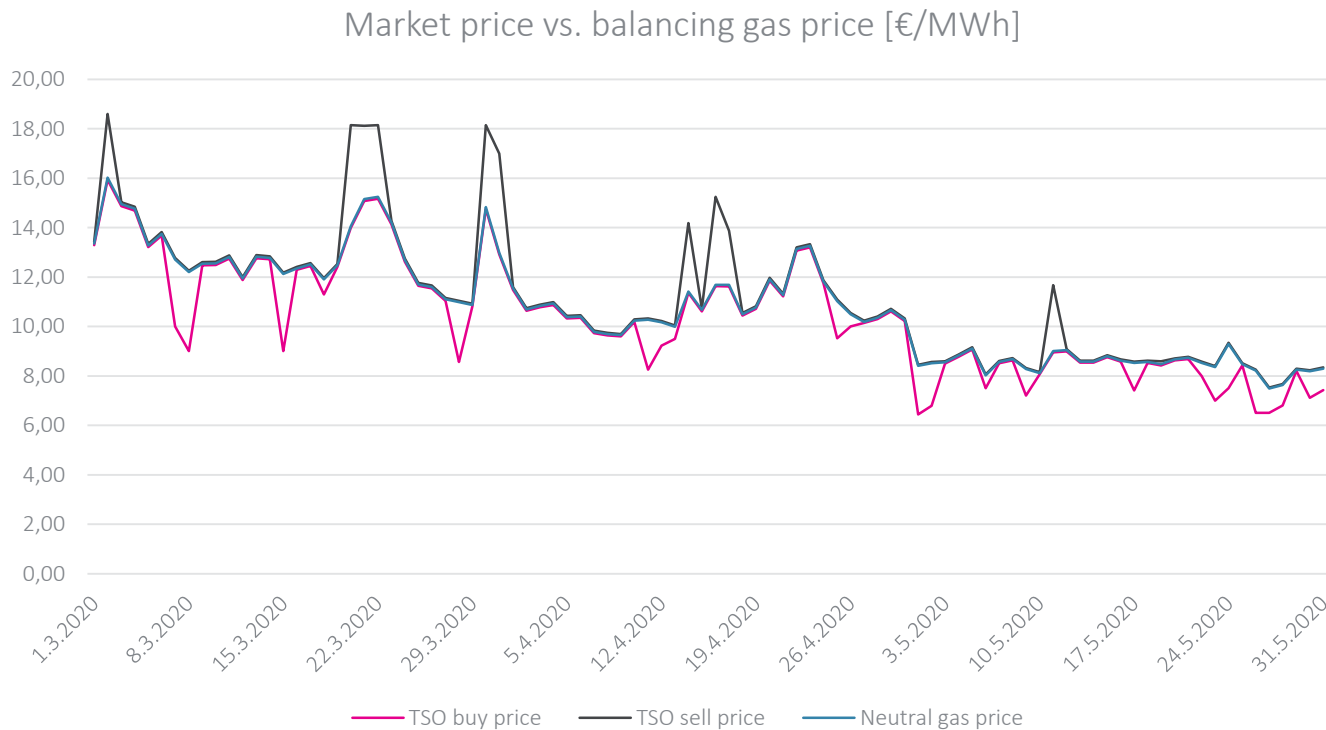
Peak day consumption

- 106 GWh/d (2019; 158 GWh/d, 2018 178 GWh/d)

*Compared to technical maximum
** Compared to available maximum

Balancing model

- Incentive for market parties to balance their commercial position has been too low and therefore TSO has been forced to activate balancing actions often.
- Data from the distribution networks comes D+2 which creates challenge to maintain balance – estimation helps
- Balancing terms will be updated asap and as part of the confirmation process, NRA will arrange public consultation



TSO has initiated balancing actions 34 times during 3-5 / 2020 which is too much!