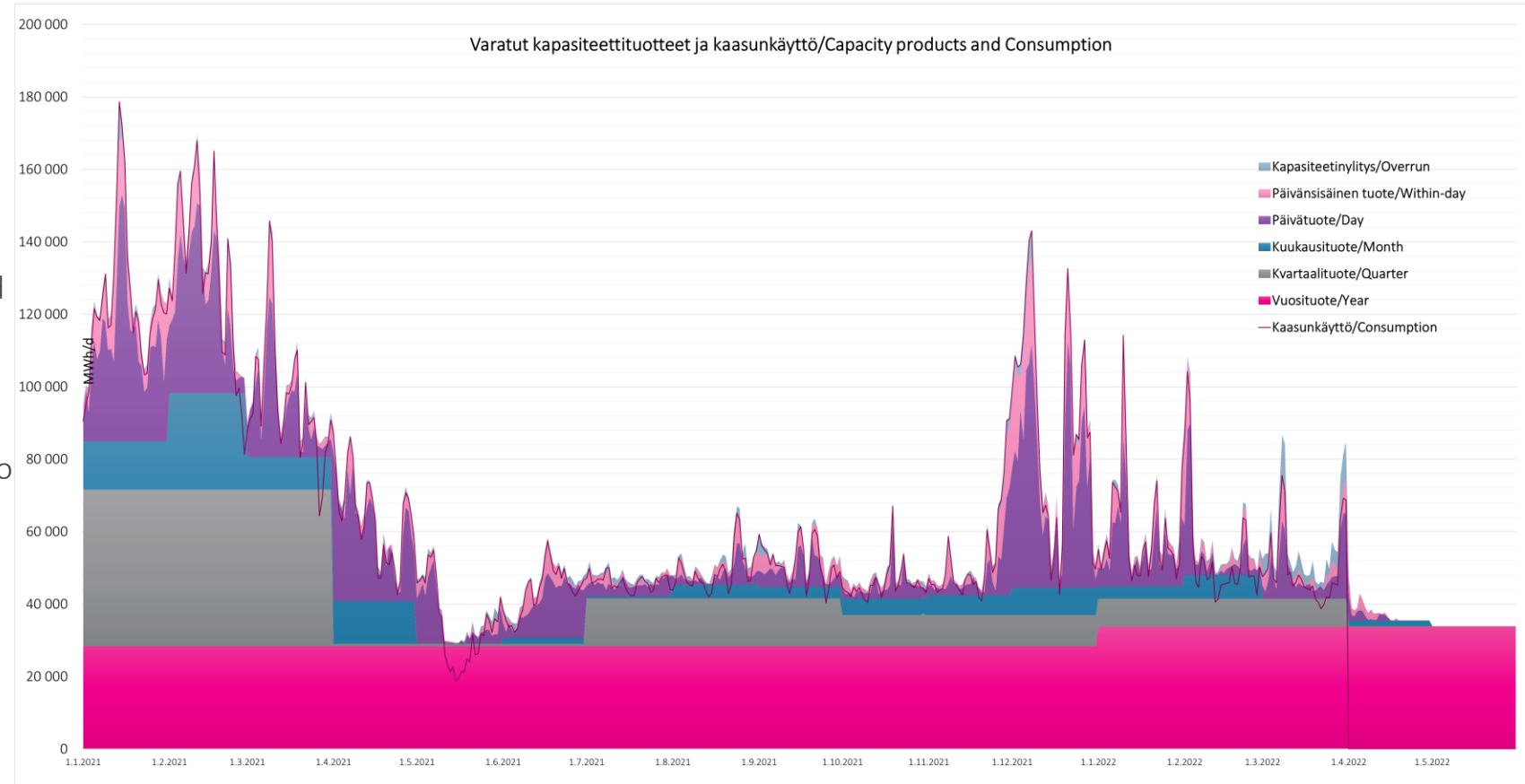


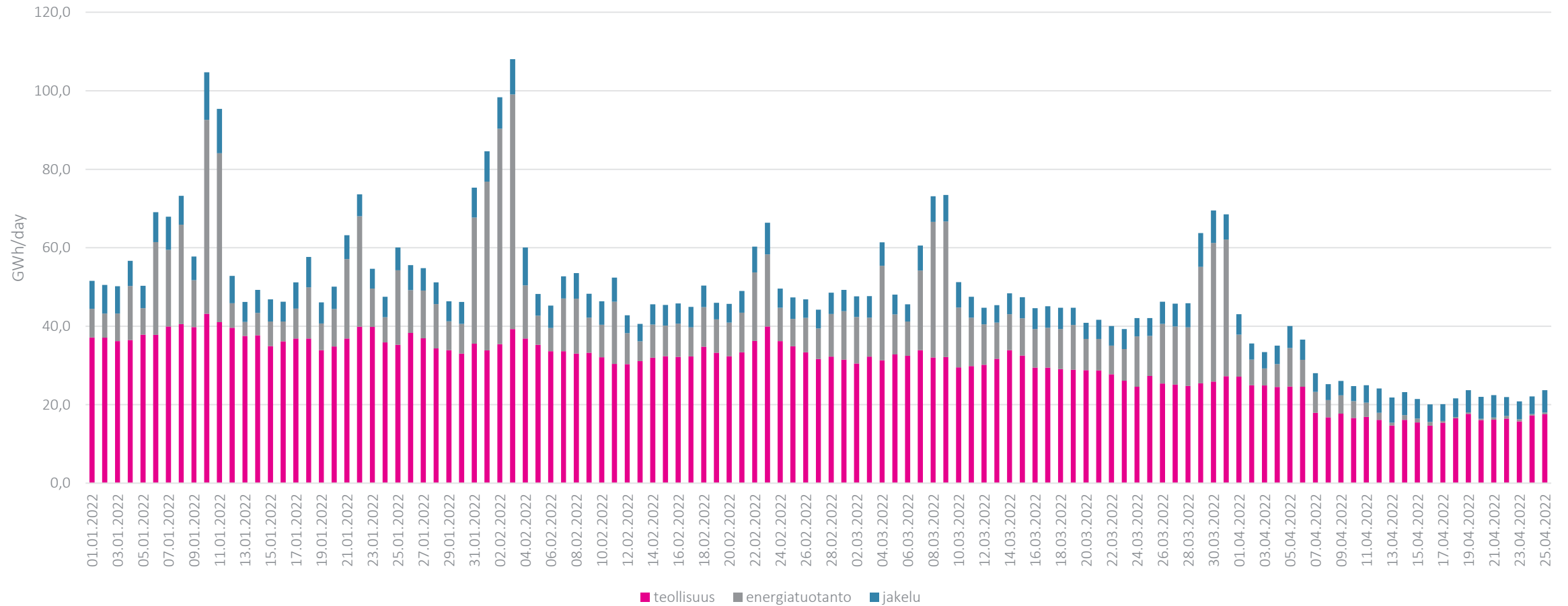
GASGRID 

# Gas consumption and capacity booking at the exit zone

- Gas consumption in Q1 app. 4,9 TWh.
  - January app. 1,85 TWh
  - February app. 1,5 TWh
  - March app. 1,55 TWh
- The base load of gas consumption in Q1/2022 is close to the level at summer and autumn 2021. There have been peaks in gas consumption during cold spells.
- Situation in Ukraine has significantly impacted on market situation what comes to imports to the Finnish and Baltic market areas.

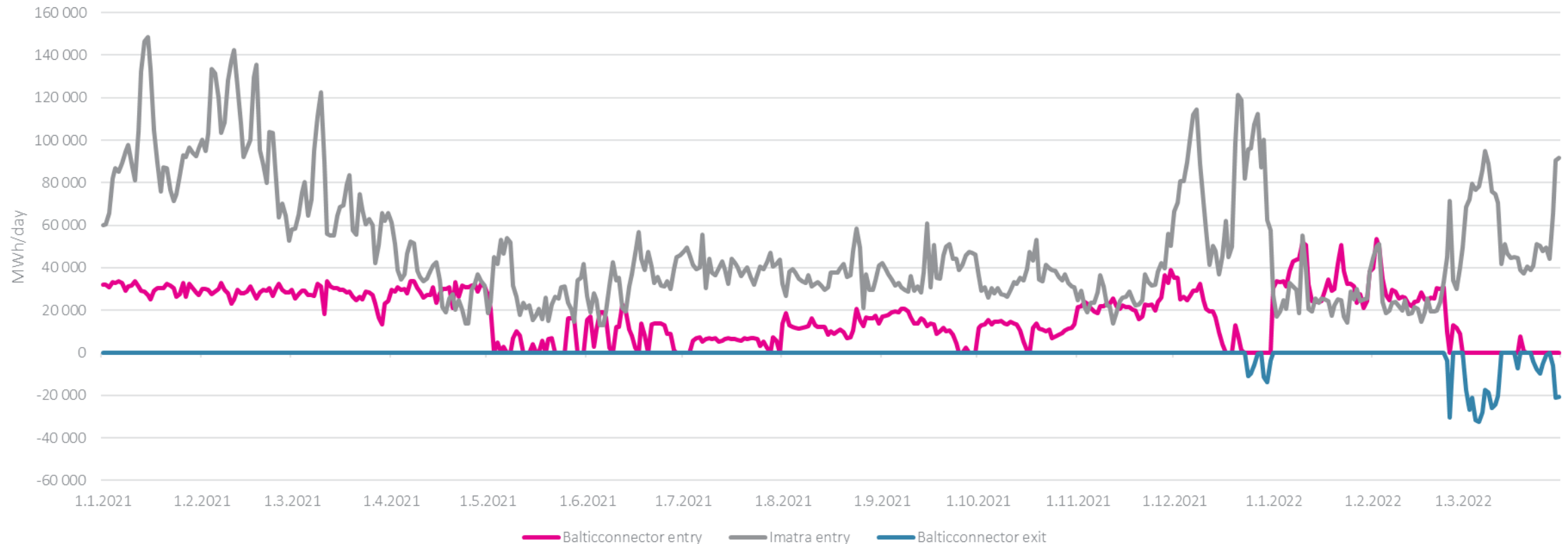


# Gas consumption in Q1/2022 in Finland

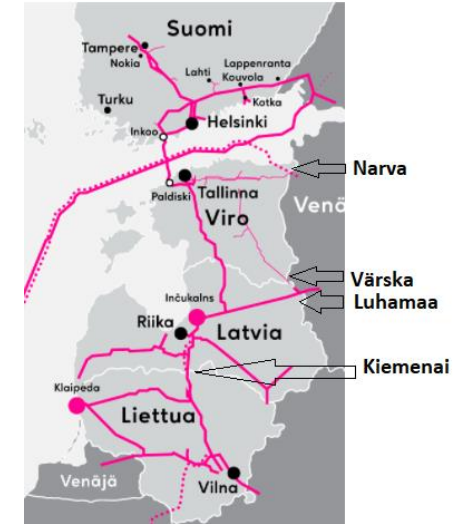
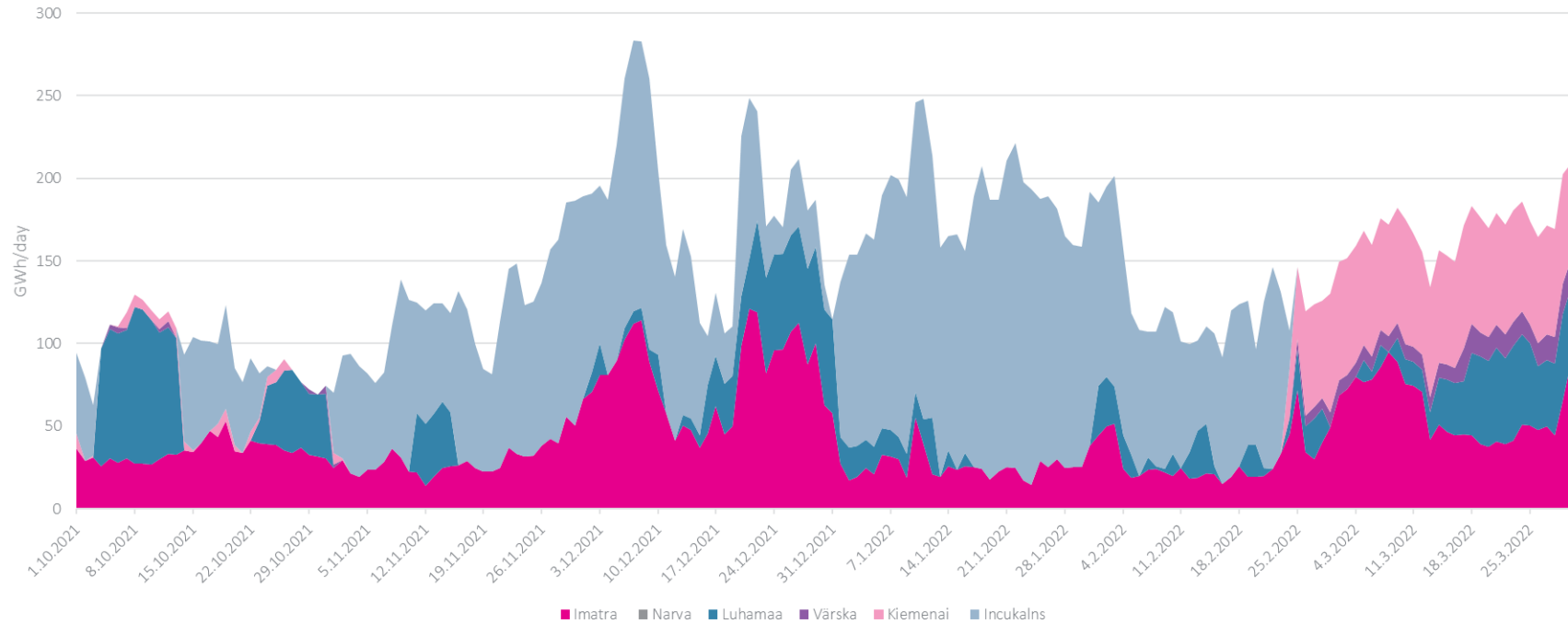


# Imports and exports in the Finnish gas system

- In December 2021, the physical gas flow was from Finland to Estonia first time since the commissioning of Balticconnector pipeline.
- In March 2022, physical flow was mainly from north to south due to the market need to transport gas to Incukalns gas storage in Latvia.



# Physical entry quantities to the FINESTLAT common entry tariff zone



- Situation in Ukraine changed the market behavior rapidly. The withdrawal season of Incukalns ended and gas injections to the storage was enabled exceptionally already in the end of February in order to enable market participants to fill the gas storage for the future gas needs.
- Injections to the storage led to the increased flows especially at Kiemenai entry point, but also at Imatra and Luhamaa entry points.

Source: ENTSOG Transparency Platform + AGSI

# Gas price indices in Finnish and Estonian-Latvian market areas



Source: GET Baltic